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# Energy concept Granåsen idrettsby

Snow for the Future - 26.10.2022

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# Granåsen idrettsby

- Football building
  - Football field
  - Wardrobes
  - Climbing hall
  - Other activities
  - Offices
- Combination building
  - Handball fields and paddle tennis
  - Wardrobes
  - Offices
  - Grocery store



Pir II AS, “Detaljregulering Granåsen idrettsanlegg del 2 – illustrasjonsvedlegg”



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# Granåsen idrettsby

- Passive buildings
  - Zero emission building
- Solar panels
- Seasonal energy storage
  - Borehole thermal energy storage (BTES)
  - Charge storage with surplus heat
  - Discharge when heat is needed
- Temperature independent snow machine (TIS)
  - Heat as byproduct



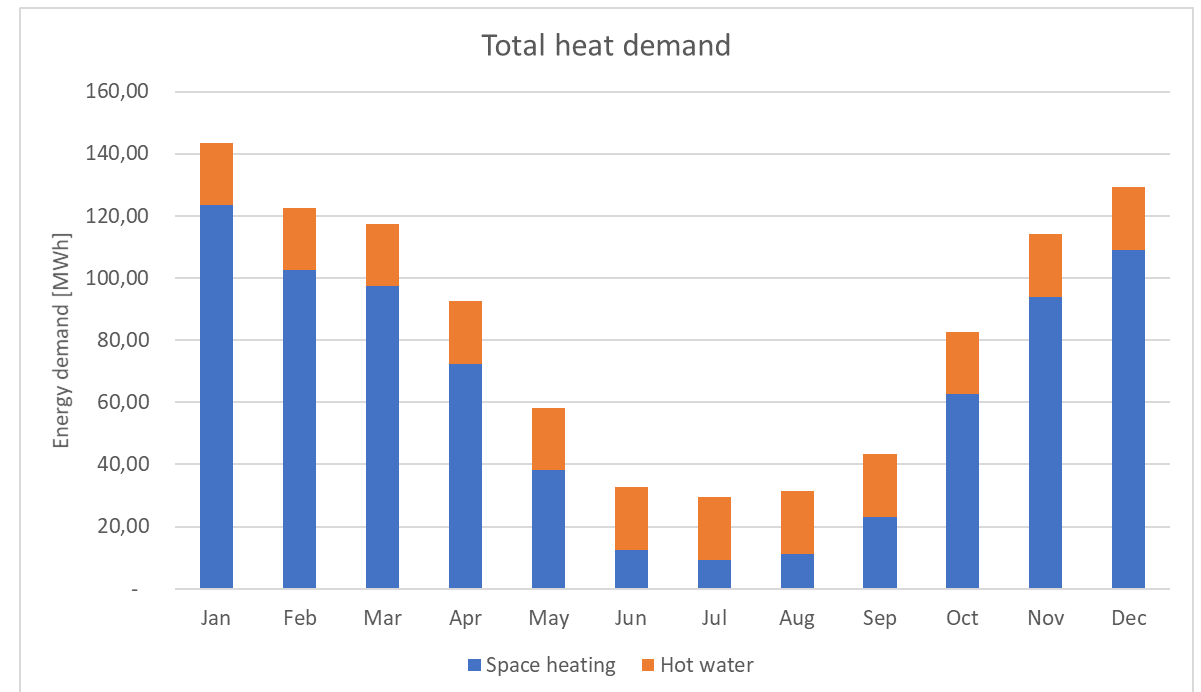
Pir II AS, “Detaljregulering Granåsen idrettsanlegg del 2 – illustrasjonsvedlegg”



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# Heat demand Granåsen idrettsby

- Based on the building composition
  - Football building: 15 800 m<sup>2</sup>
  - Combination building: 17 700 m<sup>2</sup>
- Approximately 1 GWh/year heat demand in total
- Space heating is dominating
  - Affects which concepts being favourable
- Want to cover this heat demand with surplus heat from the snow machine





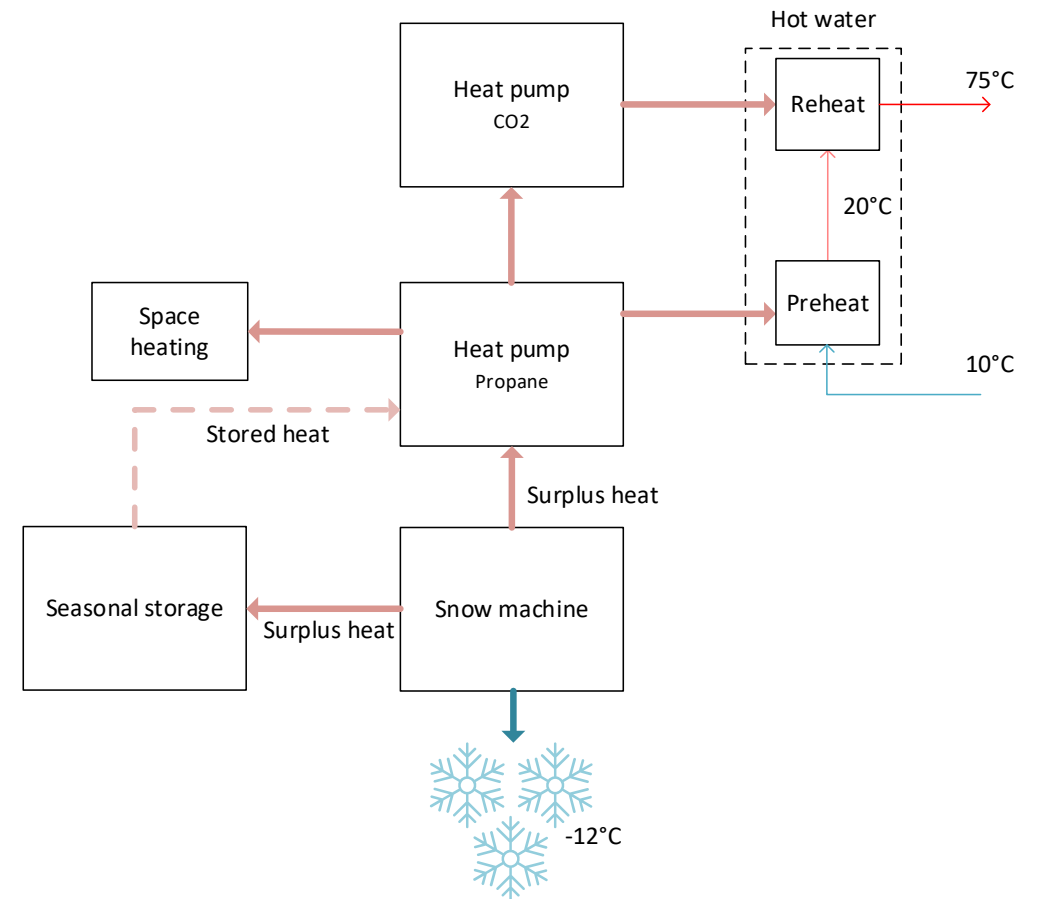
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# Concept drawing

- Snow production period
  - Heat to buildings
  - Charge storage
- Rest of the year
  - Discharge storage
    - Heat to buildings

## Questions:

- When should the snow be produced?
- How much snow should be produced?
- What should be prioritized?
  - Production rate, energy efficiency, costs, time of the year, combination?





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# Cases

## Case 1a)

- Production from August to November
- Produce 20 000 m<sup>3</sup>
  - Heat as byproduct

## Case 1b)

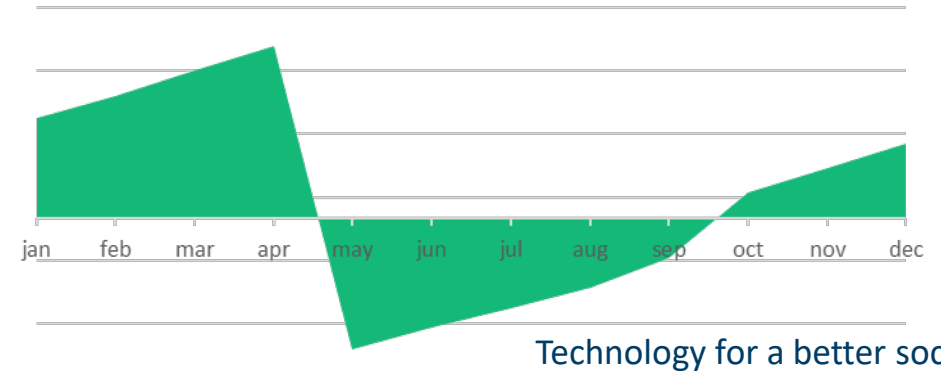
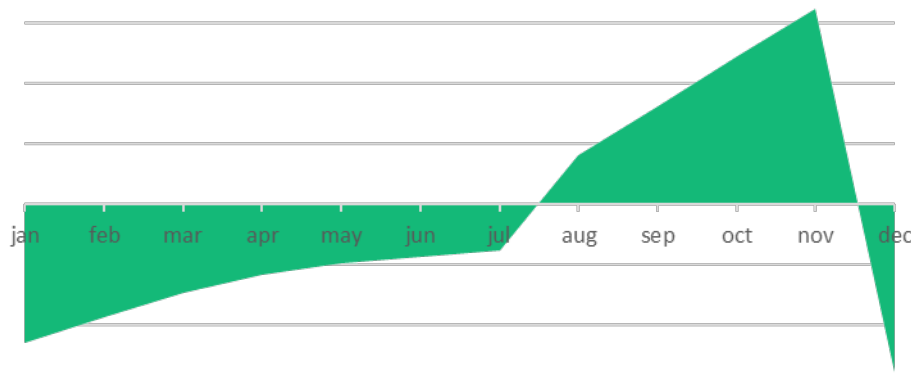
- Production from August to November
- Cover heat demand
  - Results in a snow production rate

## Case 2a)

- Production from October to April
- Produce 20 000 m<sup>3</sup>
  - Heat as byproduct

## Case 2b)

- Production from October to April
- Cover heat demand
  - Results in a snow production rate





# Case study: Results

## Case 1a)

- Production Aug-Nov
- Produce 20 000 m<sup>3</sup>
- Daily production: 164 m<sup>3</sup>
- Heat produced: 1,27 GWh
- Utilization rate: 67%
- Electric energy consumption: 387 MWh

## Case 1b)

- Production Aug-Nov
- Produce 16 500 m<sup>3</sup>
- Daily production: 120-150 m<sup>3</sup>
- Heat produced: 1,05 GWh
- Utilization rate: 82%
- Electric energy consumption: 346 MWh

## Case 2a)

- Production Oct-Apr
- Produce 20 000 m<sup>3</sup>
- Daily production: 94 m<sup>3</sup>
- Heat produced: 1,27 GWh
- Utilization rate: 69%
- Electric energy consumption: 364 MWh

## Case 2b)

- Production Oct-Apr
- Produce 14 600 m<sup>3</sup>
- Daily production: 50-80 m<sup>3</sup>
- Heat produced: 0,93 GWh
- Utilization rate: 95%
- Electric energy consumption: 298 MWh



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# Case study: BTES

## Case 1b)

- Production Aug-Nov
- Produce 16 500 m<sup>3</sup>
- BTES charging: 807 MWh
- BTES discharging: 615 MWh
- Heat loss in ground about 24 %

## Case 2b)

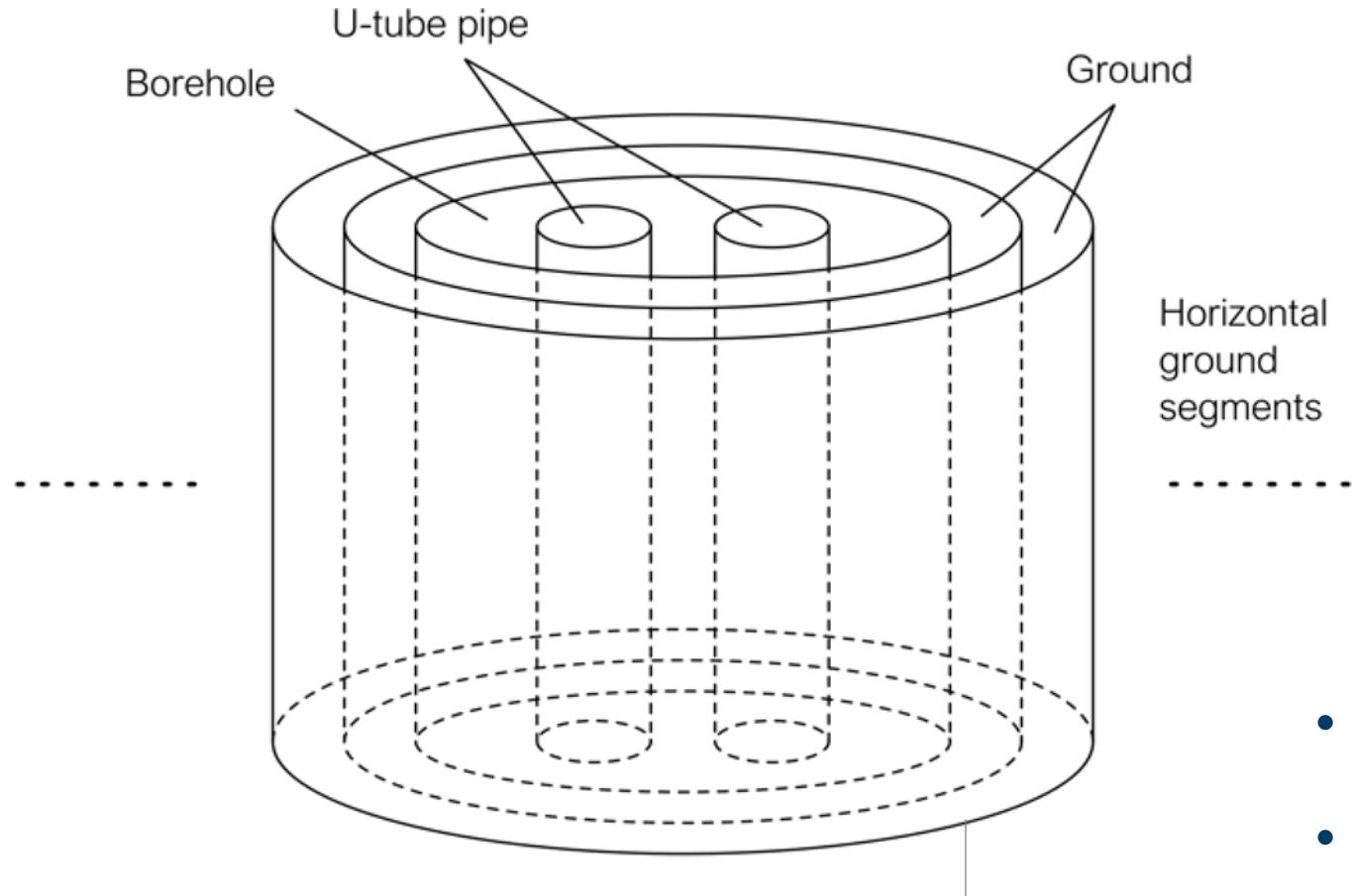
- Production Oct-Apr
- Produce 14 600 m<sup>3</sup>
- BTES charging: 204 MWh
- BTES discharging: 157 MWh
- Heat loss in ground about 23 %





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# Borehole model and layout



- **Schematic of the main parts of a borehole model:**

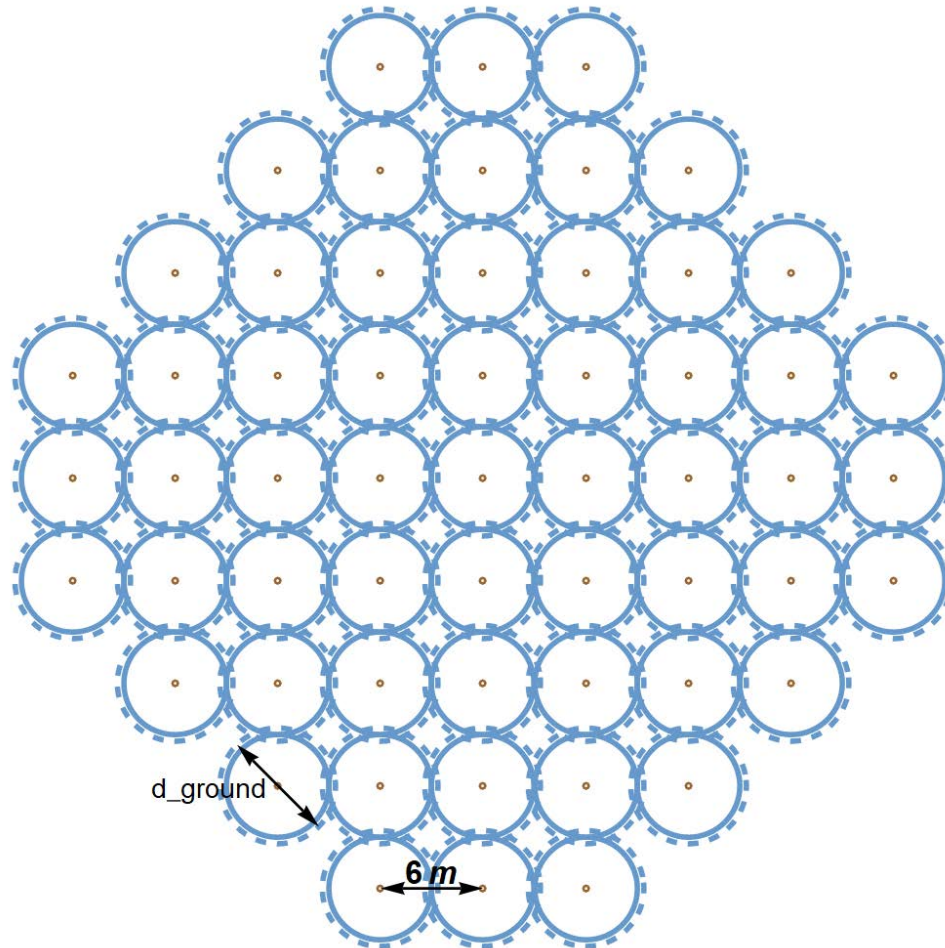
- **Borehole diameter: 10-20 cm**
- **U-tube diameters: 25-50 mm**
- **Borehole depth: 150-300 m**
- **Borehole with filling material**
- **Surrounding ground**

- **Double U-tube**
- **Single U-tube**



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# Borehole model and layout



## Borehole field for 57 boreholes

- 6 m distance between holes
- Model parameters:
  - Borehole diameter = 14 cm
  - $d_{\text{ground}} = 6.77$  m
  - U-pipe diameter: 40 mm
  - Borehole depth: 300 m
- Main sedimentary rock: Greenstone





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# Borehole parameters and specifications

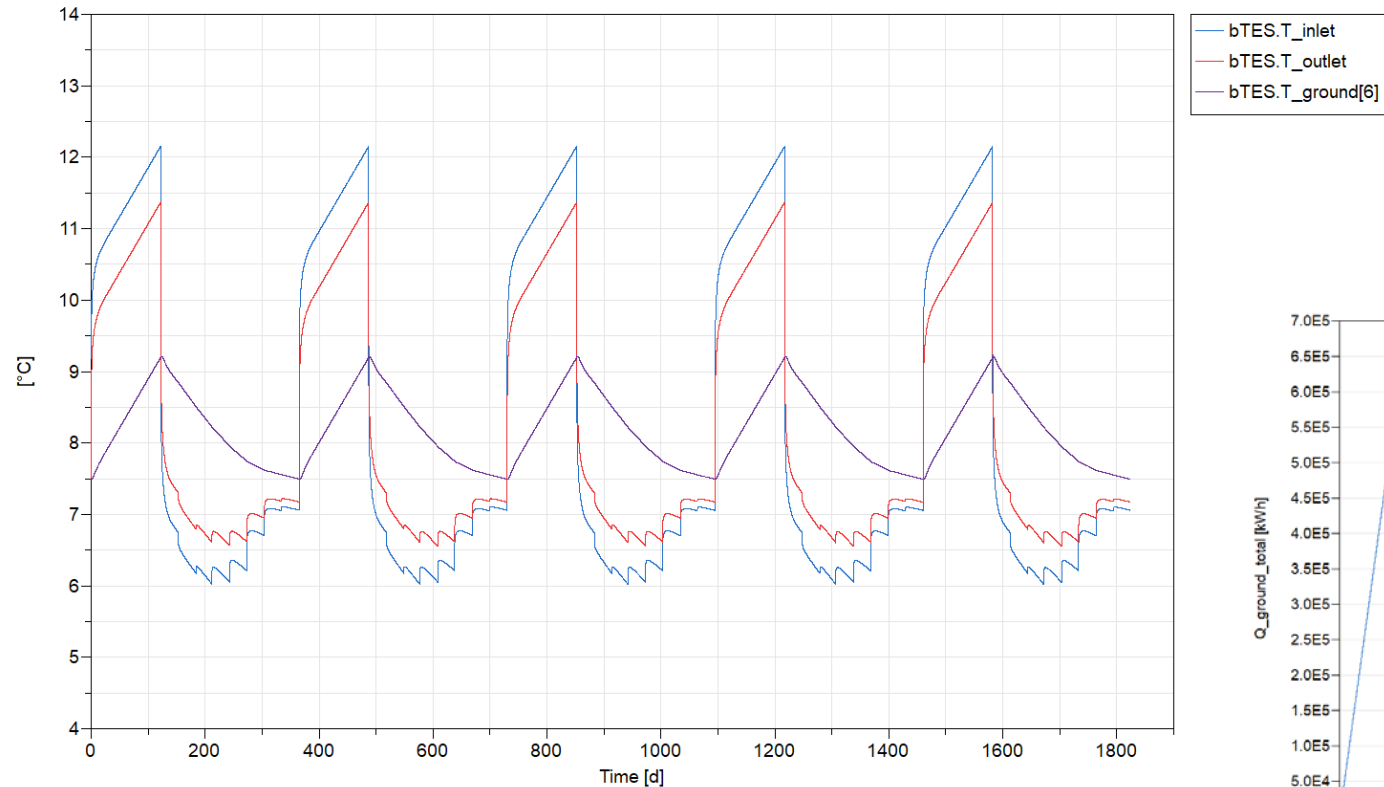
**Dymola/Modelica modelling tool:**

- **Single U-tube ground heat exchanger**
- **U-pipe fluid: 70% water/30% propylene glycol**
- **Concrete filling**



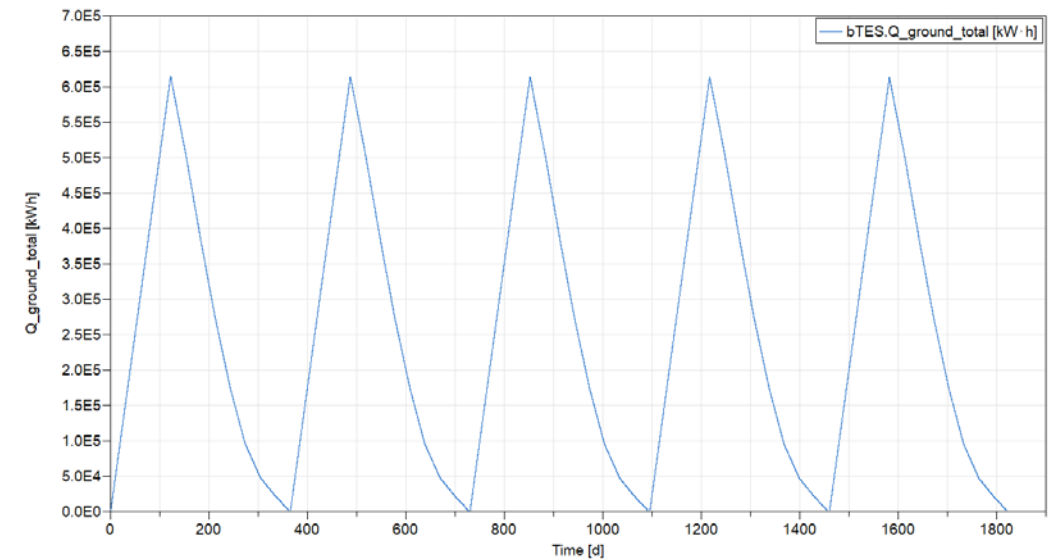
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# Borehole thermal charging/discharging



## Case 1b – 5 years

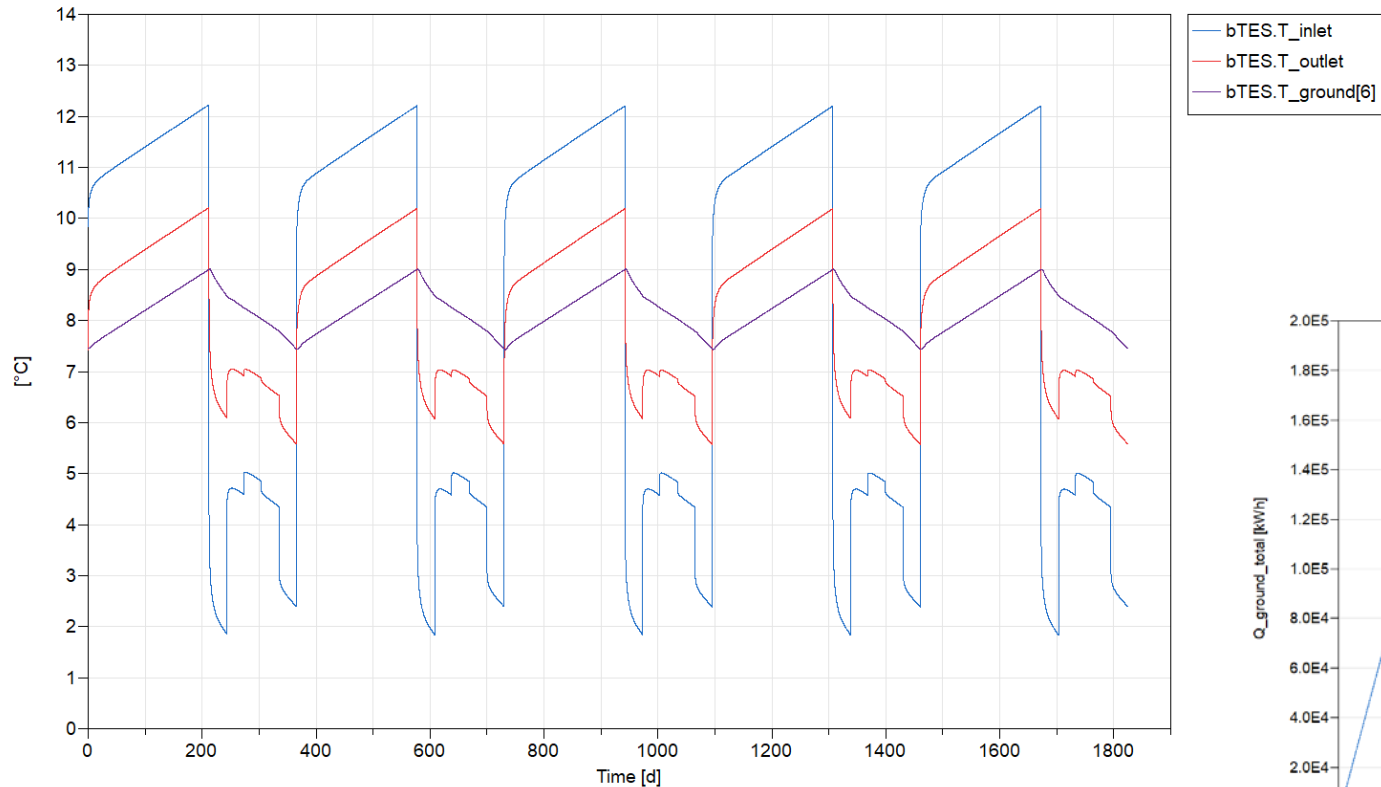
- 57 boreholes
- 4 months of charging
- 8 months of discharging





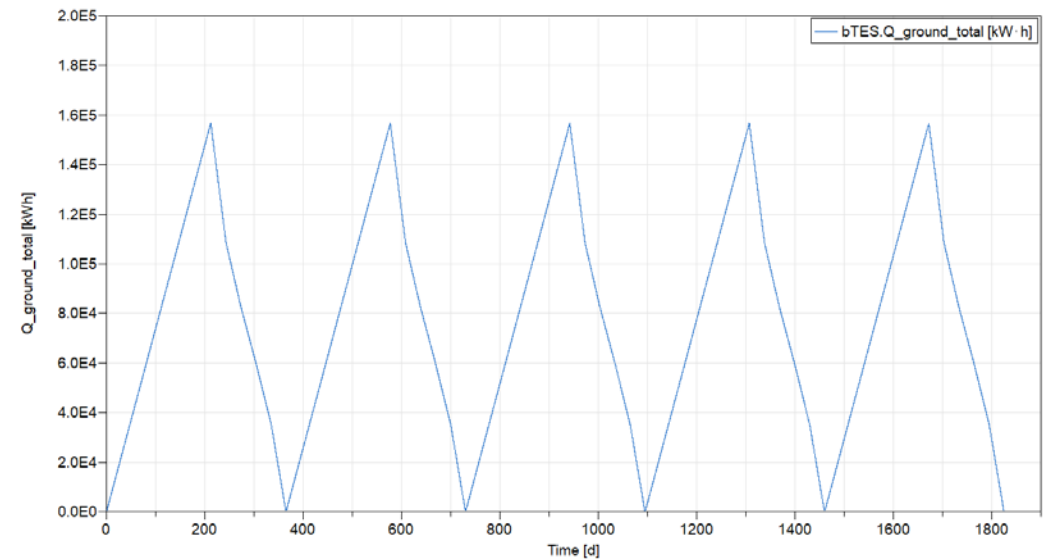
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# Borehole thermal charging/discharging



## Case 2b – 5 years

- 16 boreholes
- 7 months of charging
- 5 months of discharging





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# Summary

|                            | Case 1a | Case 1b | Case 2a | Case 2b |
|----------------------------|---------|---------|---------|---------|
| Snow production            | High    | Medium  | High    | Medium  |
| Energy efficiency          | Low     | Medium  | Low     | High    |
| Cost<br>(Heat pump + BTES) | High    | High    | Small   | Small   |



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